

Shell Refining Company (FOM) Berhad Quarter 3 2005

Investor Briefing 26th January 2006



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The following presentation/press release/speech may contain forward-looking statements, that are subject to risk factors associated with the oil and gas business. It is believed that the expectations reflected in these statements are reasonable, but may be affected by a variety of variables which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, loss of market, industry competition, environmental risks, physical risks, risks associated with the identification of suitable potential acquisition properties and targets and the successful negotiation and consummation of transactions, legislative, fiscal and regulatory developments, economic and financial market conditions, political risks, project delay or advancement, approvals and cost estimates.

Please refer to Note 2 of the Notes to the Financial Statements in the Annual Report for the year ended December 31 2004 for a description of certain financial risks that may affect the Company's business. Shell Refining Company (Federation of Malaya) Berhad does not undertake any obligation to publicly update or revise any of these forward-looking statements, whether to reflect new information, future events or otherwise.

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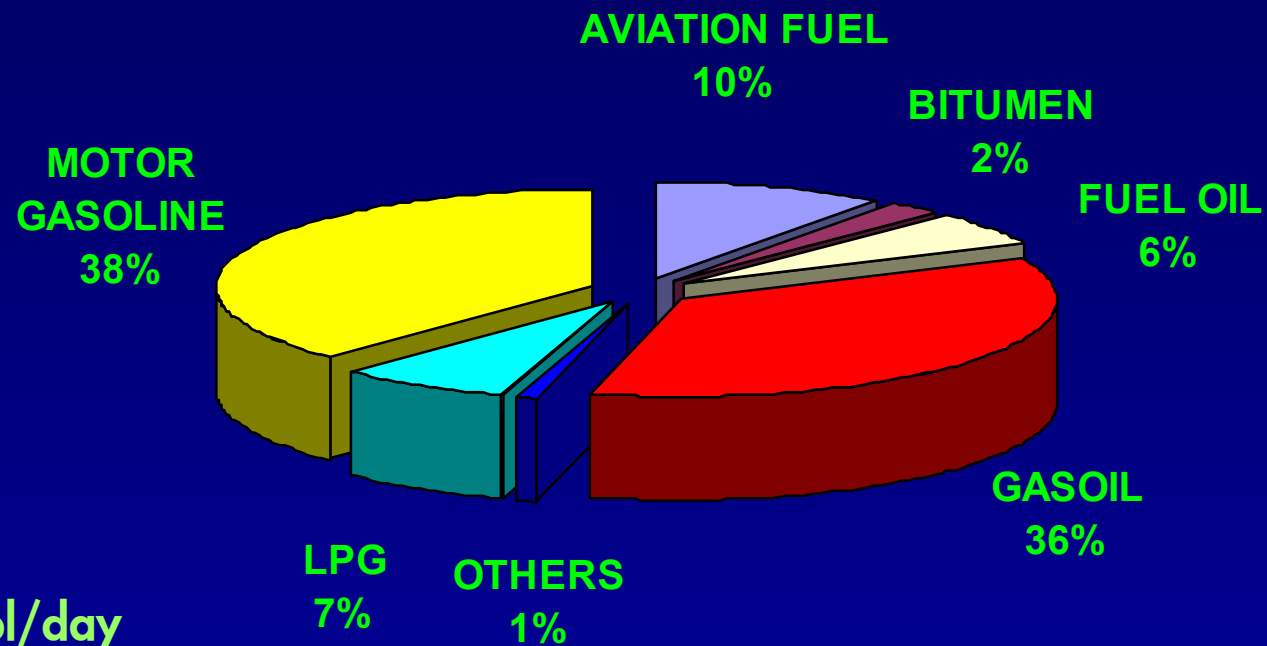
The Oil Refining Industry

Shell Refining Company (Federation of Malaya) Berhad



Malaysian Oil Products Demand YTD Q3 2005 by product category

Total Demand Q3 2005 = 470,300 bbls/day



Note:

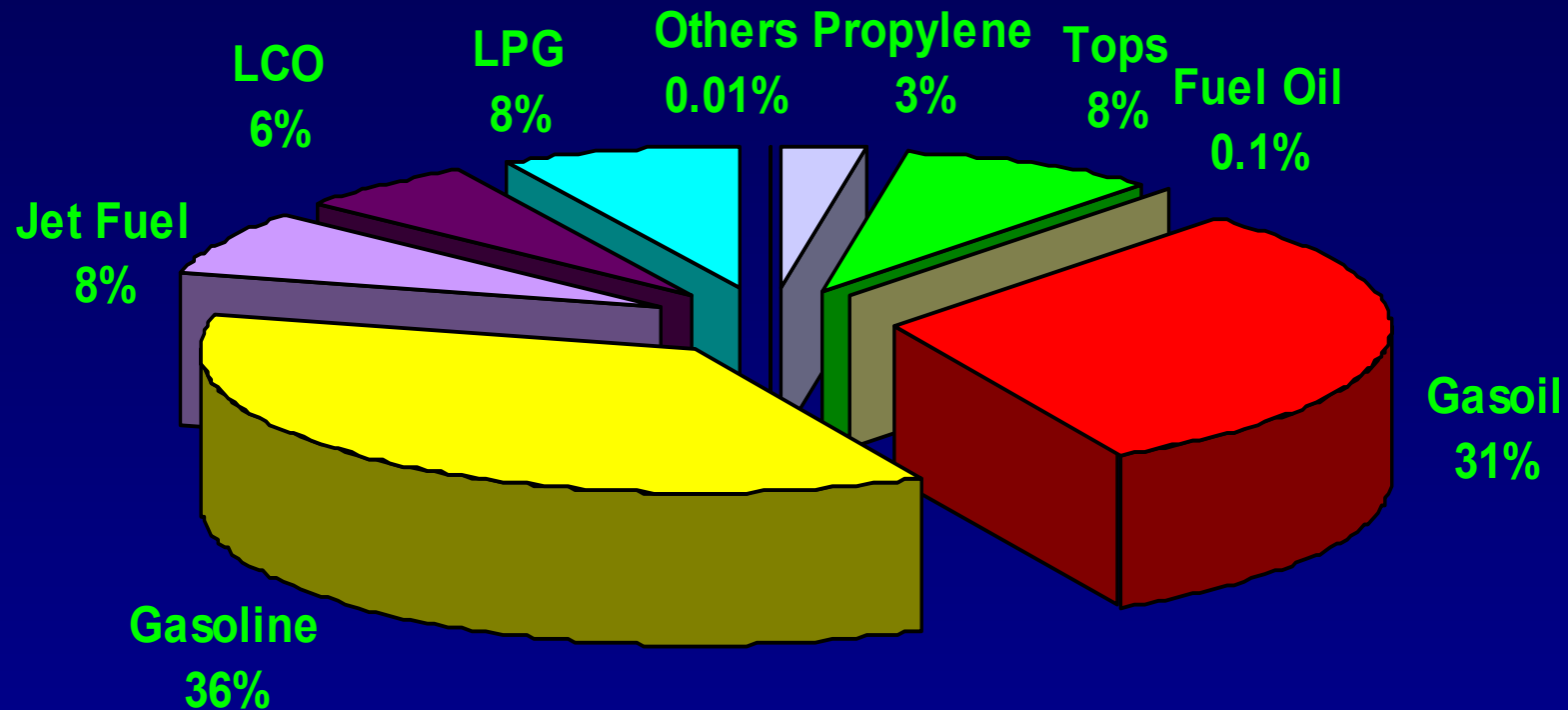
Q1 2005 = 448.2 kbbl/day

Q2 2005 = 461.8 kbbl/day



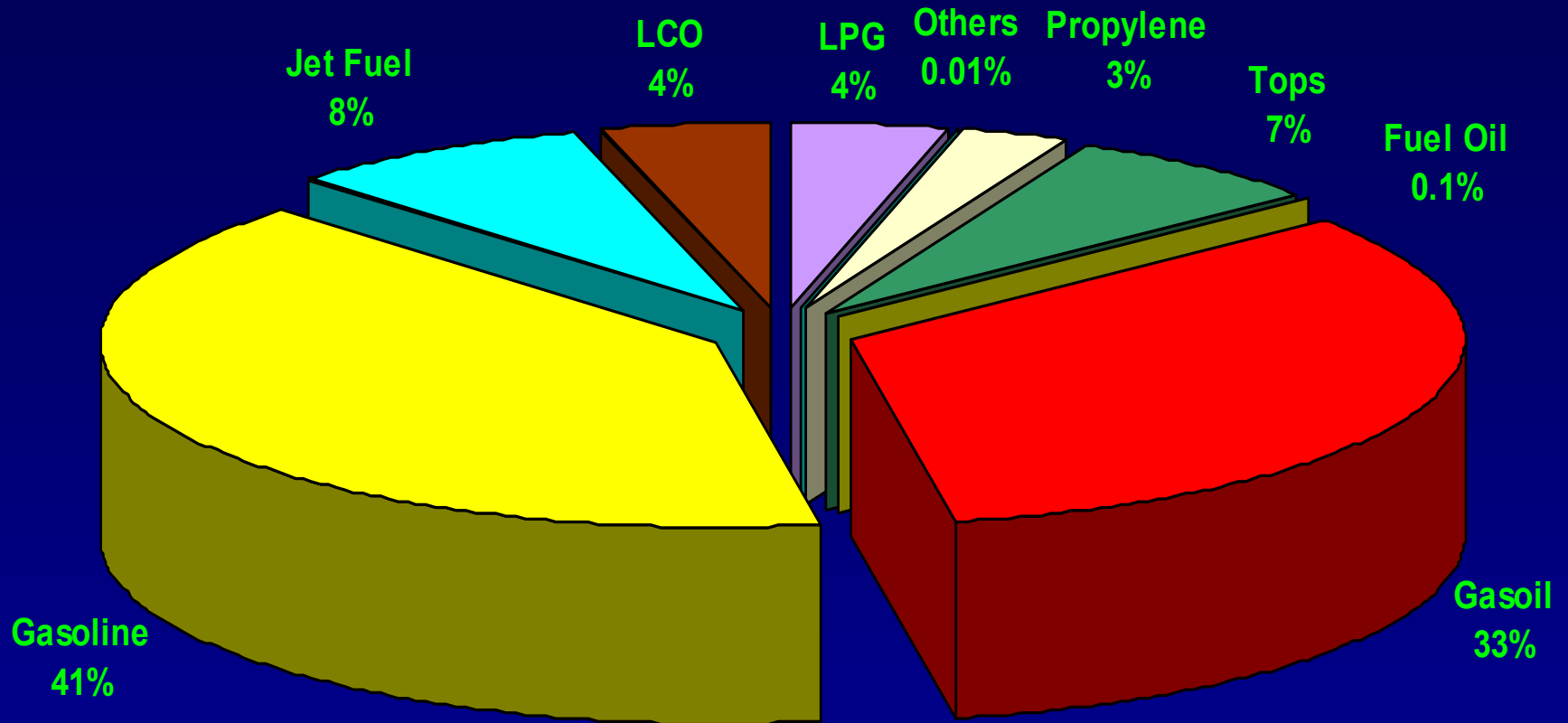
SRC Sales Mix (by volume) YTD Q3 2005

Total Sales Volume YTD Q3 2005 = 9.64 mi bbls

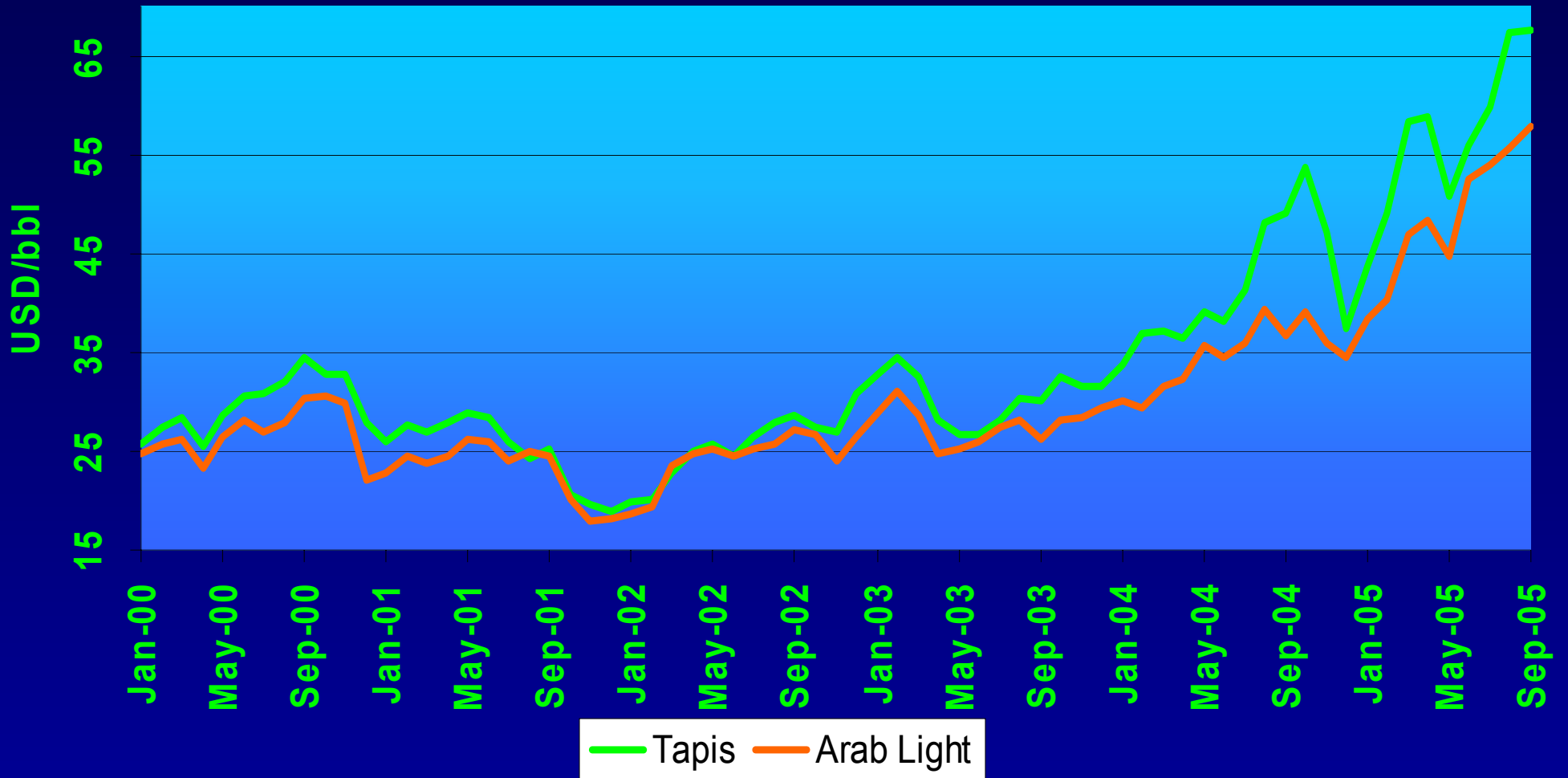


SRC Sales Mix (by revenue) YTD Q3 2005

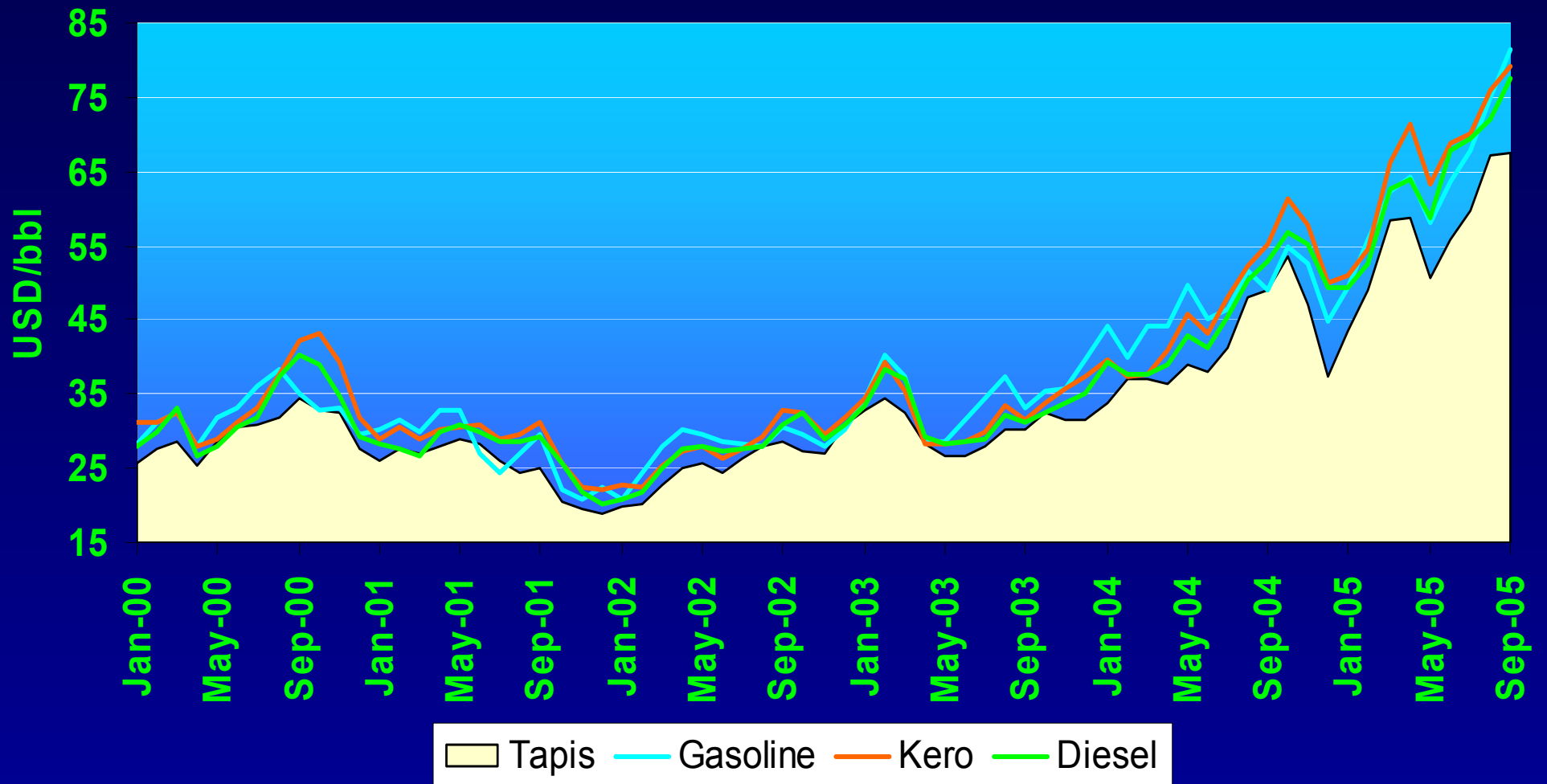
Total Sales Revenue YTD Q3 2005 = RM 2.47 billion



Crude Price Trend



Product Price Trend



SRC Performance



SRC Financial Summary

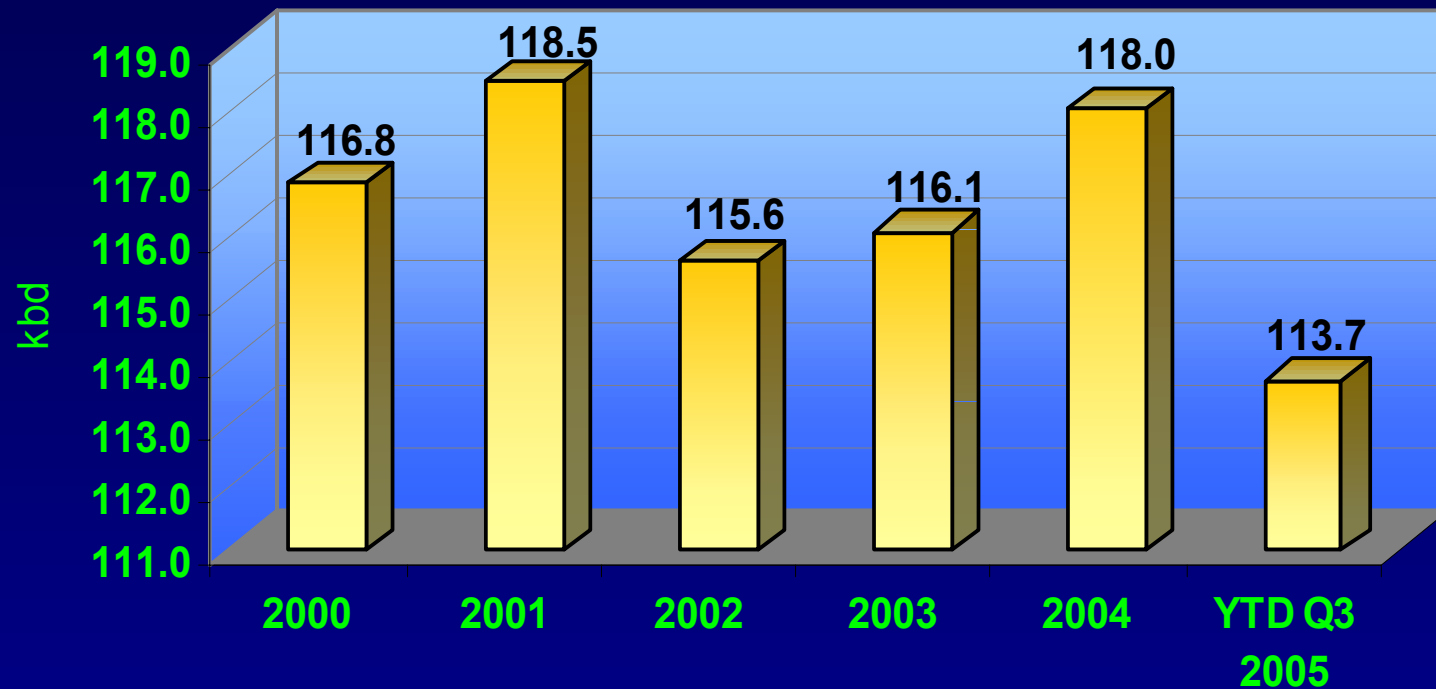
Year to Date	2000	2001	2002	2003	2004 Q1	2005* Q2	2005* Q3	2005*
Revenue (RM mln)	5184	4601	4458	5497	7511	2255	2181	2510
EBITDA (RM mln)	355	174	336	373	869	247	147	294
EBITDA margins (%)	6.8	3.8	7.5	6.8	11.6	11.0	6.7	11.7
Net Profit/ (Loss) (RM mln)	112	-0.1	153	182	670	195	82	150
EPS (sen)	37	-5	51	61	223	65	27	50
P/E Ratio (x)	10.3	-76.0	7.5	7.3	4.3	3.6**	4.5**	5.7**
Dividends per share (cents)	18	15	18	25	65	10	12	20
Dividend Yield (%)	4.7	3.9	4.7	5.6	6.7	N/A	N/A	N/A
Net Gearing (%)	69	57	47	39	19	11	3	8
Gearing (%)	58	53	47	40	27	24	23	22
Interest Cover (x)	2.8	1.1	8.9	15.6	64.8	98.0	35.1	108.2

* Un-audited

** On a rolling 4-quarter basis



SRC Average Throughput* Volume Per Day



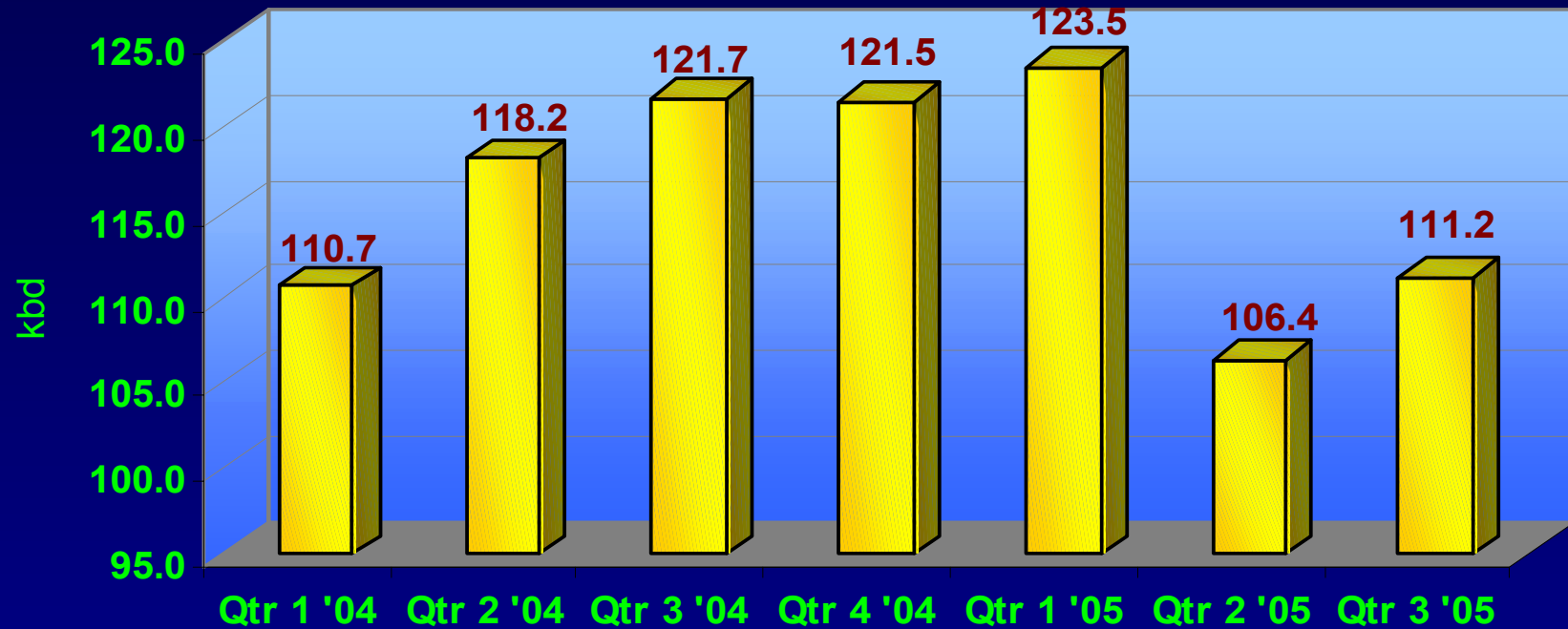
Year-on-Year Trend

Note:

Throughput = Production + Imports



SRC Average Throughput Volume Per Day



2004 & 2005 Quarter Comparison

Note:

- Q1 2005: 15.7 kbd imported
- Q2 2005: 15.9 kbd imported
- Q3 2005: 12.2 kbd imported



SRC Sales Proceeds

Note:

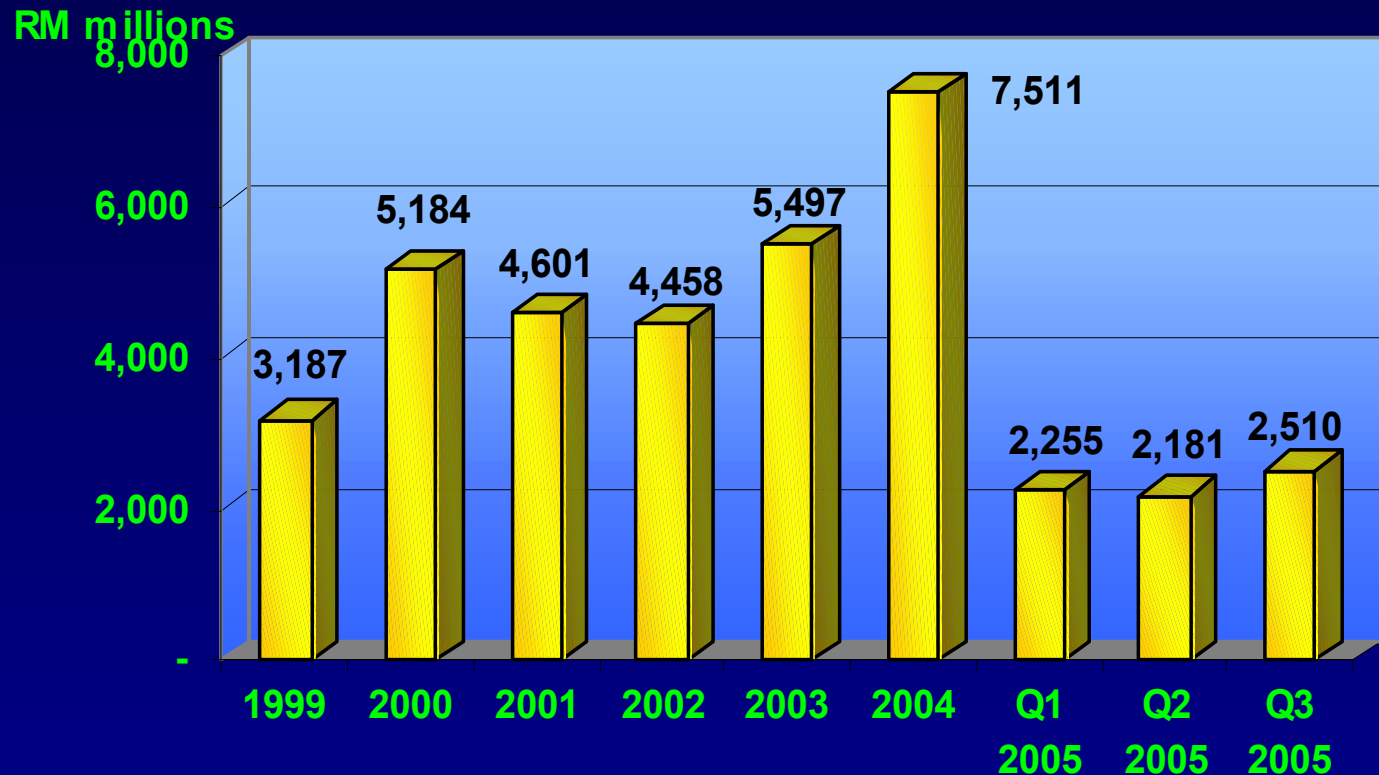
1999: LRCC operational in June

2001: Drop in crude and product prices

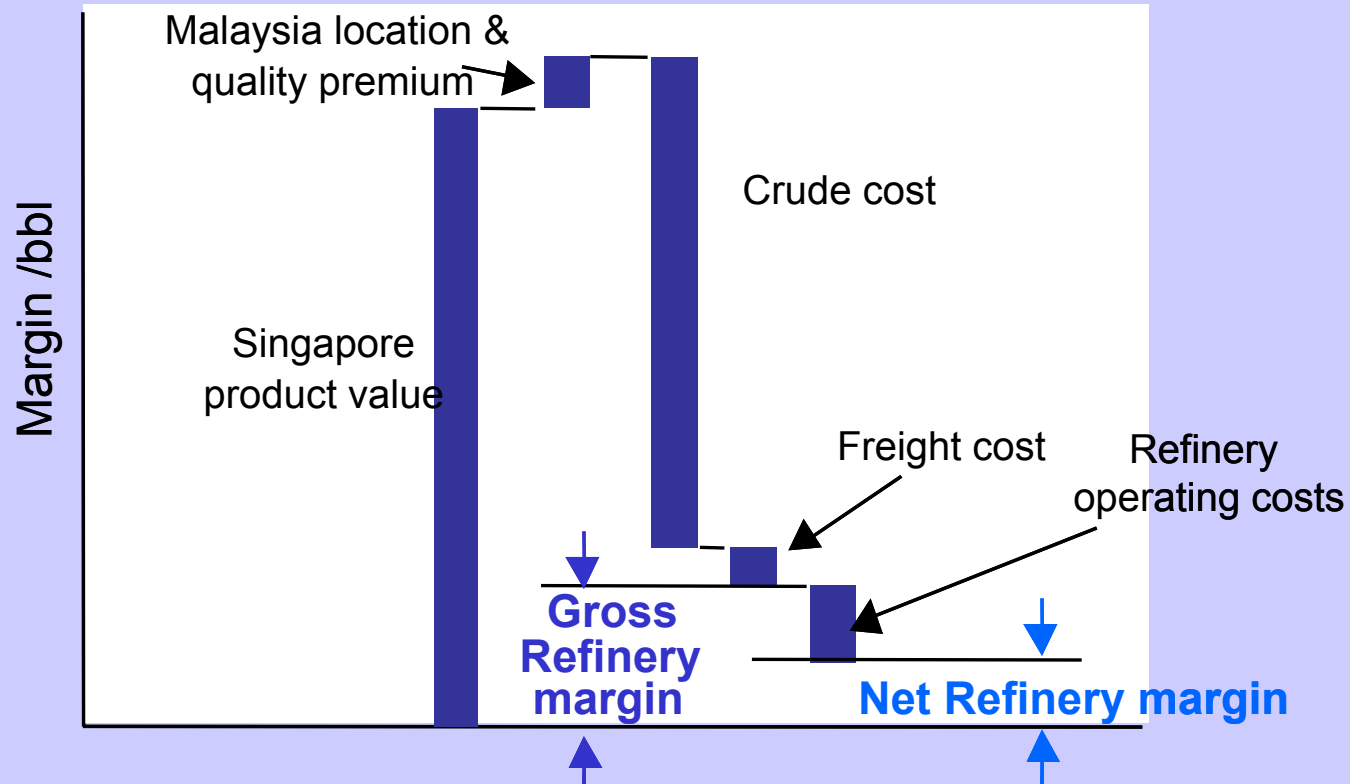
2002: First planned Turnaround of LRCC

2004: Planned Turnaround of Complex 1 in Q1, and Platformer 2 in Q3.

2005: Oil prices still rising in general but easing towards year end

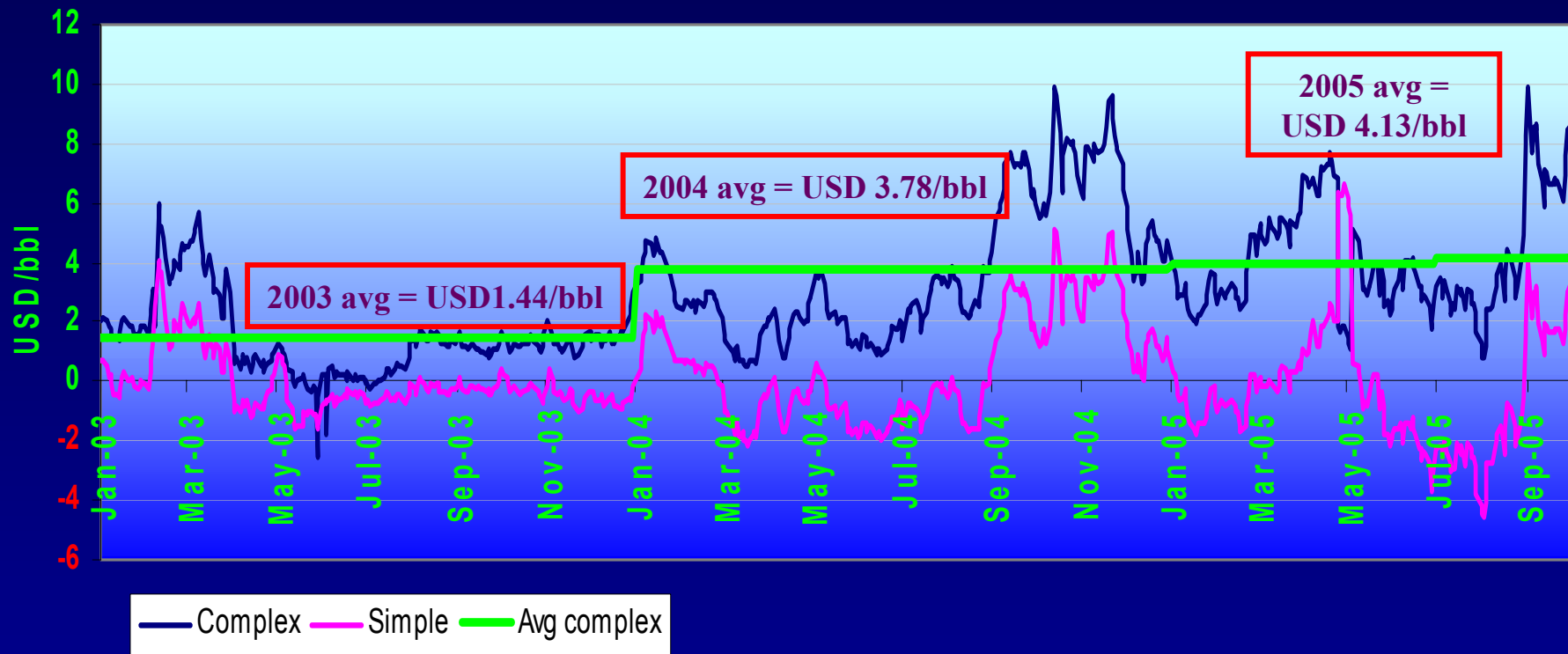


Refining Margin Composition



Singapore Refinery Margins⁺ – Complex Vs. Simple*

2003 - Q3 2005



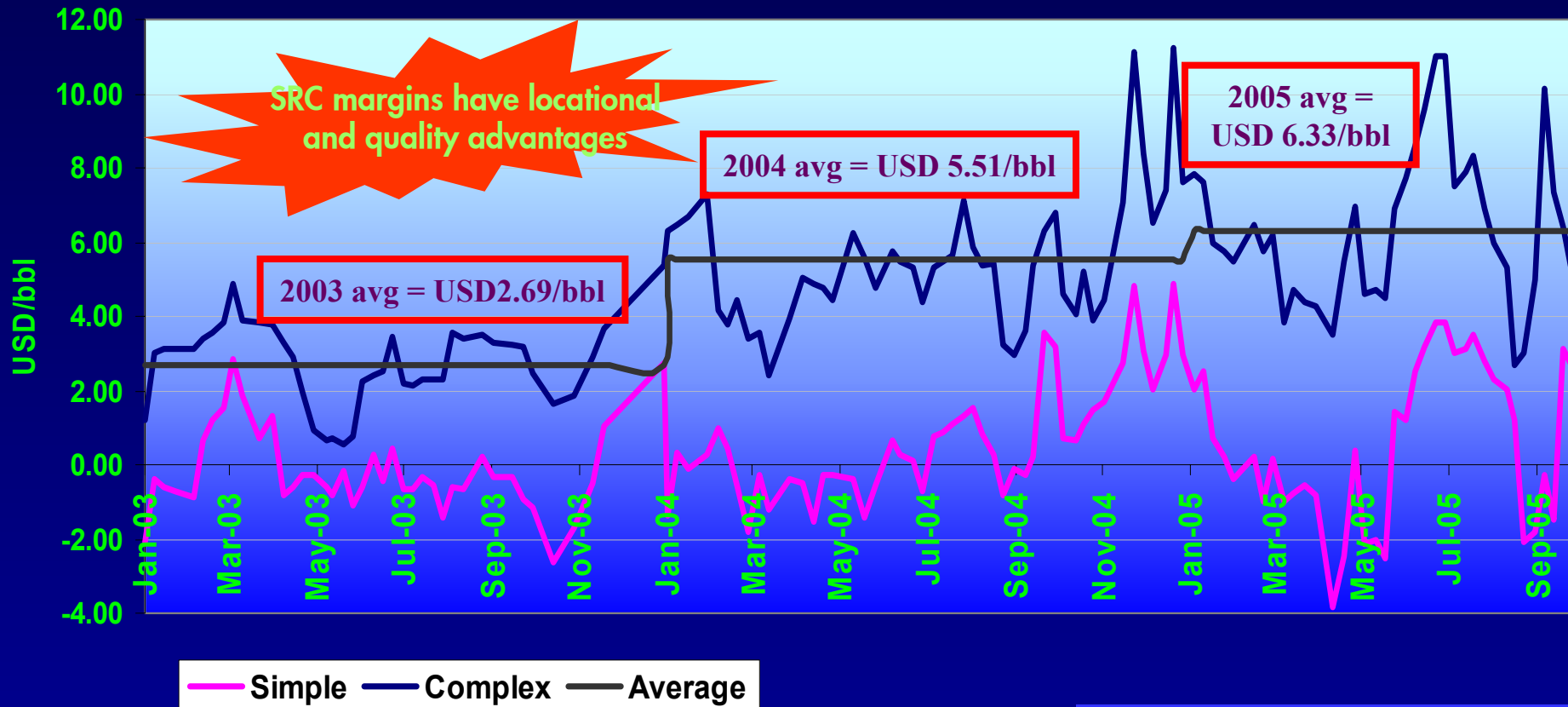
Average Simple Margins:
 2003: - USD 0.08/bbl
 2004: +USD 0.48/bbl
 YTD Q3 2005: - USD 0.82/bbl

+ Gross Refining Margin basis
 * Daily data



SRC Refinery Margins⁺ – Complex Vs. Simple*

SRC 2005 - YTD Q3 2005



+ Gross Refining Margin basis
* Weekly data

Average Simple Margins:
 2003: - USD 0.20/bbl
 2004: +USD 0.71/bbl
 YTD Q3 2005: + USD 1.38/bbl



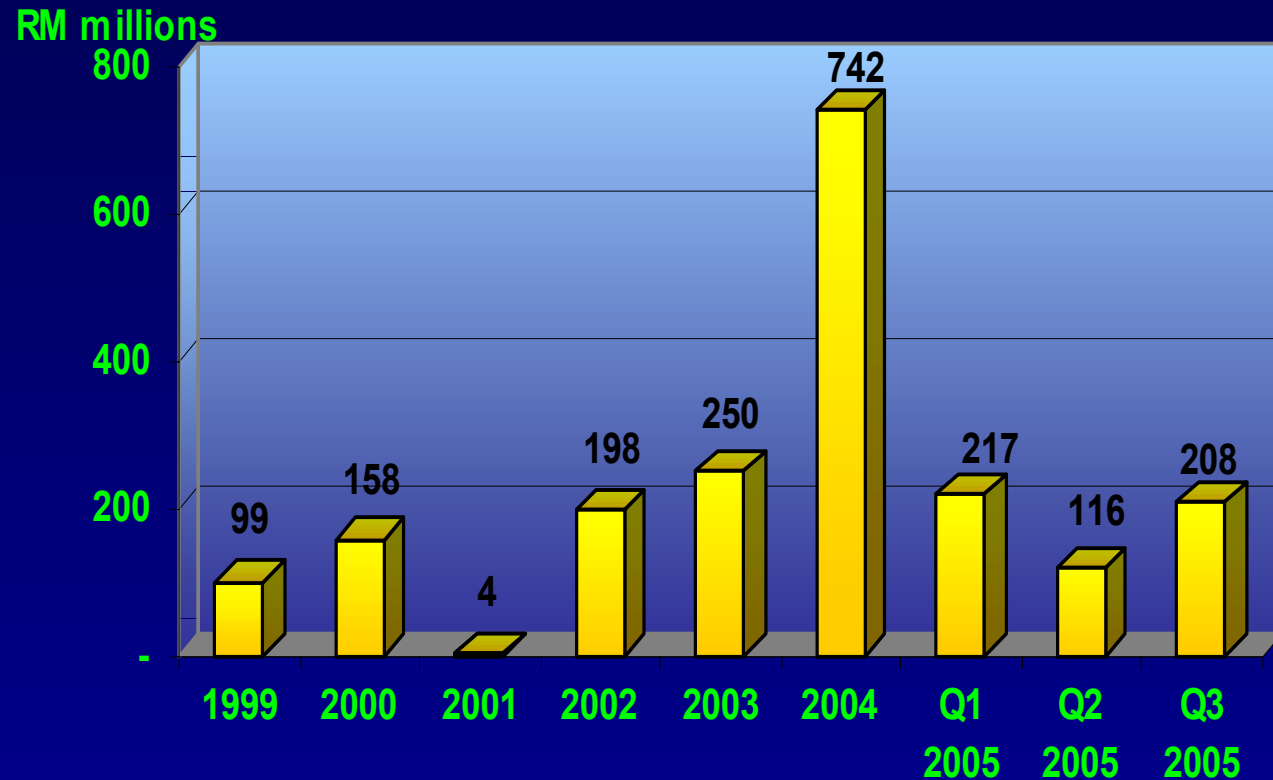
SRC Profit before Taxation

Note:

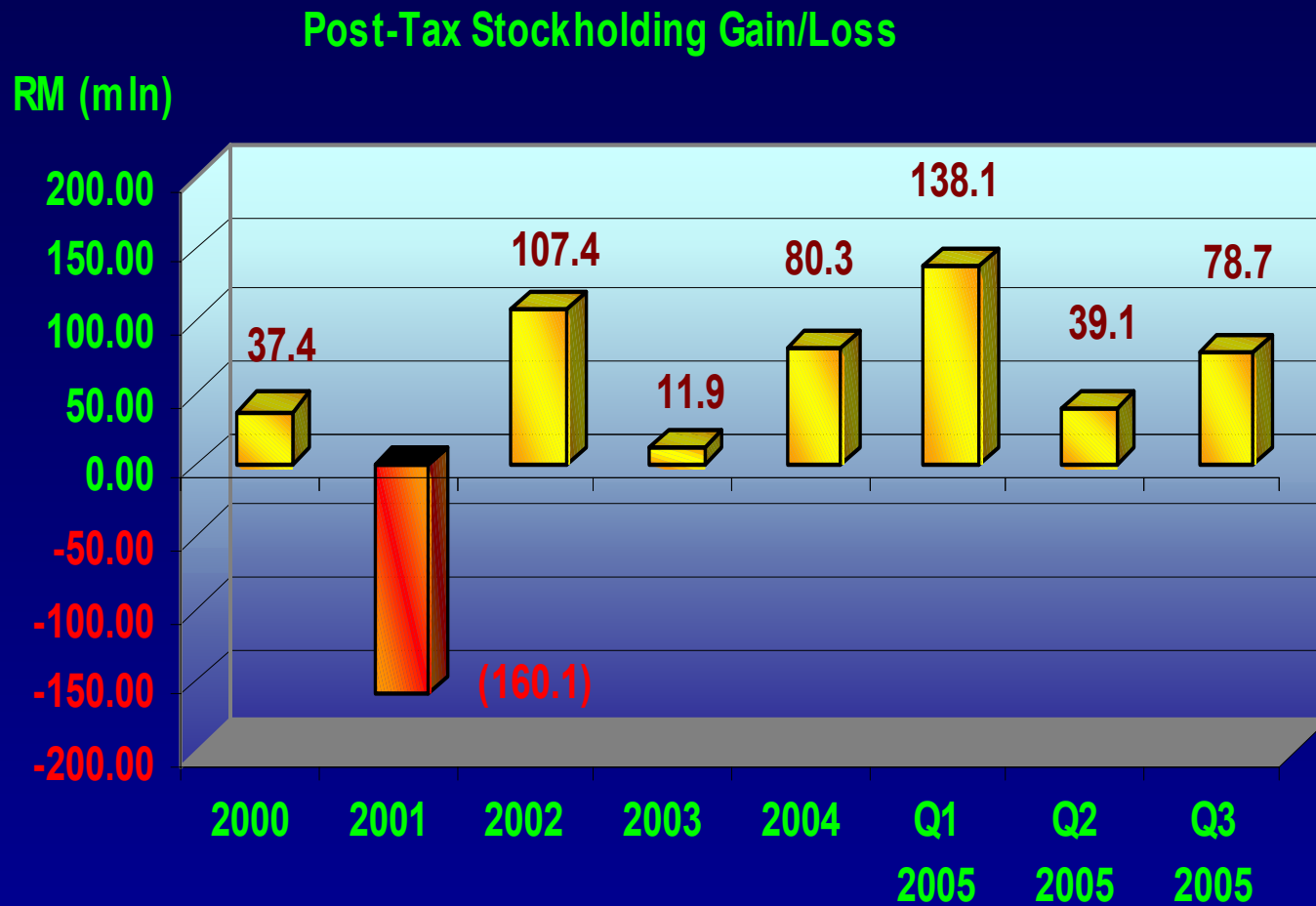
2001: Drop in crude and product prices resulted in stockholding losses for the Company.

2002-2005: Increase in profits due to strengthening of refining margins, rising crude and product prices* and improvement in operating performance

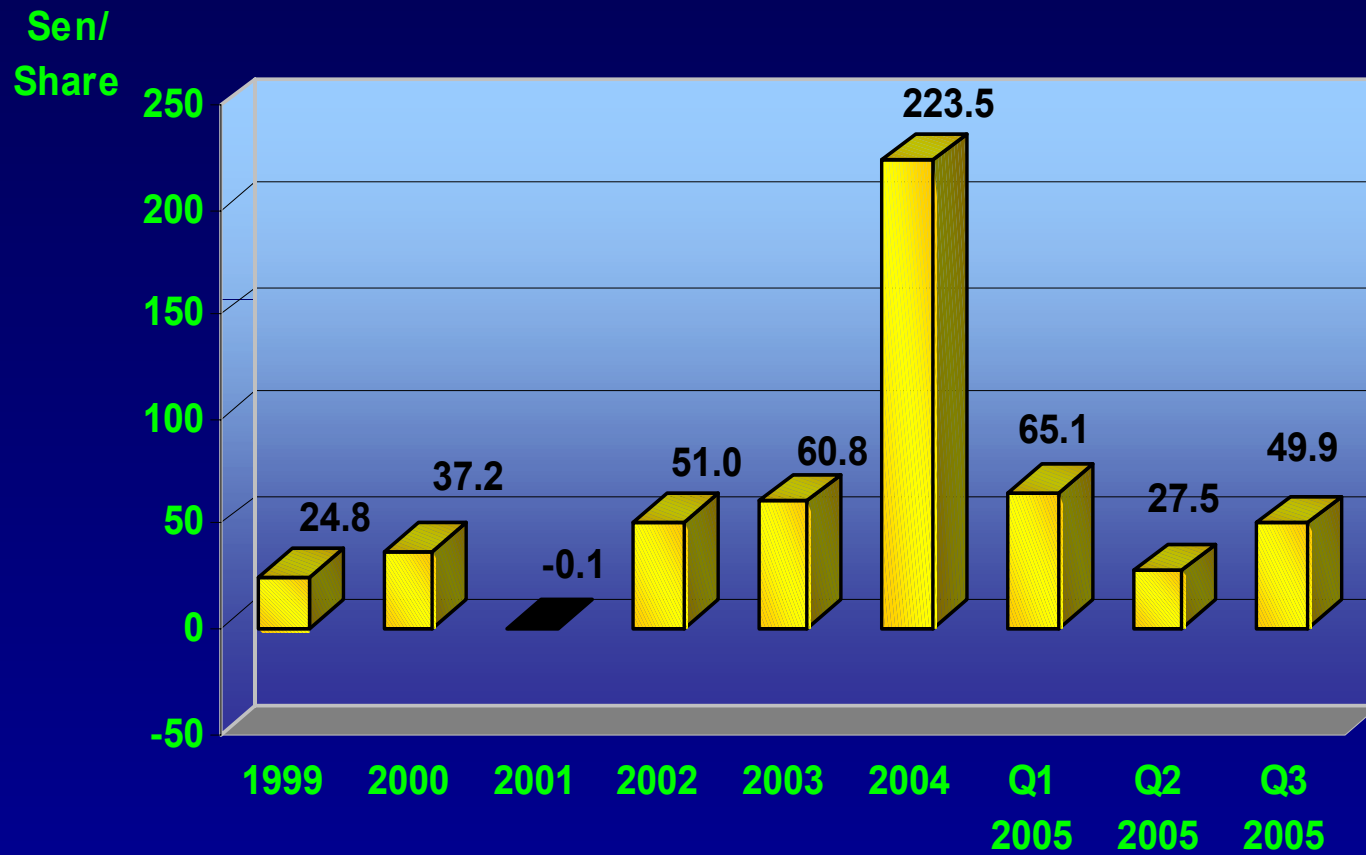
* See chart on stockholding gain/loss



SRC after-tax Stockholding Gain/ (Loss)



SRC Earnings Per Share



SRC Dividends Per Share

Note:

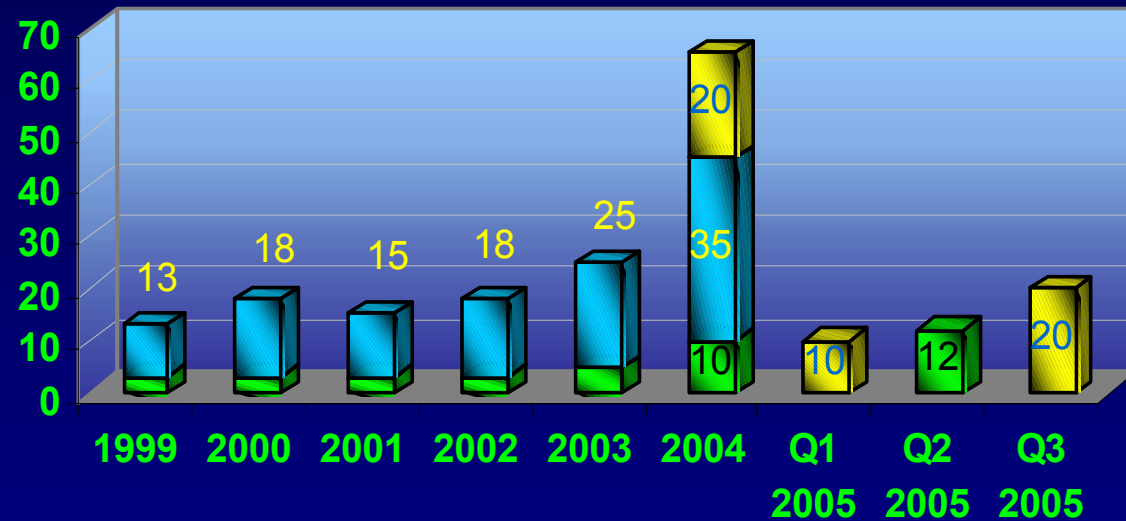
2004: Includes two special interim dividends of 10 sen per share each.

2004: Highest ever total dividend per share declared!

2005: Record interim dividend of 12 sen per share in Q2 2005.

YTD special interim = 30 sen per share

Sen/
Share



■ Interim ■ Final ■ Special Interim



SRC Dividend Update

“The Company is currently in a cash surplus position and wishes to prudently return this cash to its shareholders. It is the Board’s intention that this cash be paid out in the form of a 20 sen per share special interim dividend each quarter until the surplus cash has been utilised. On the basis of current planning assumptions, these special interim dividends would be paid out over the next 4 to 8 quarters. These special dividends will be in addition to the interim and final dividends.

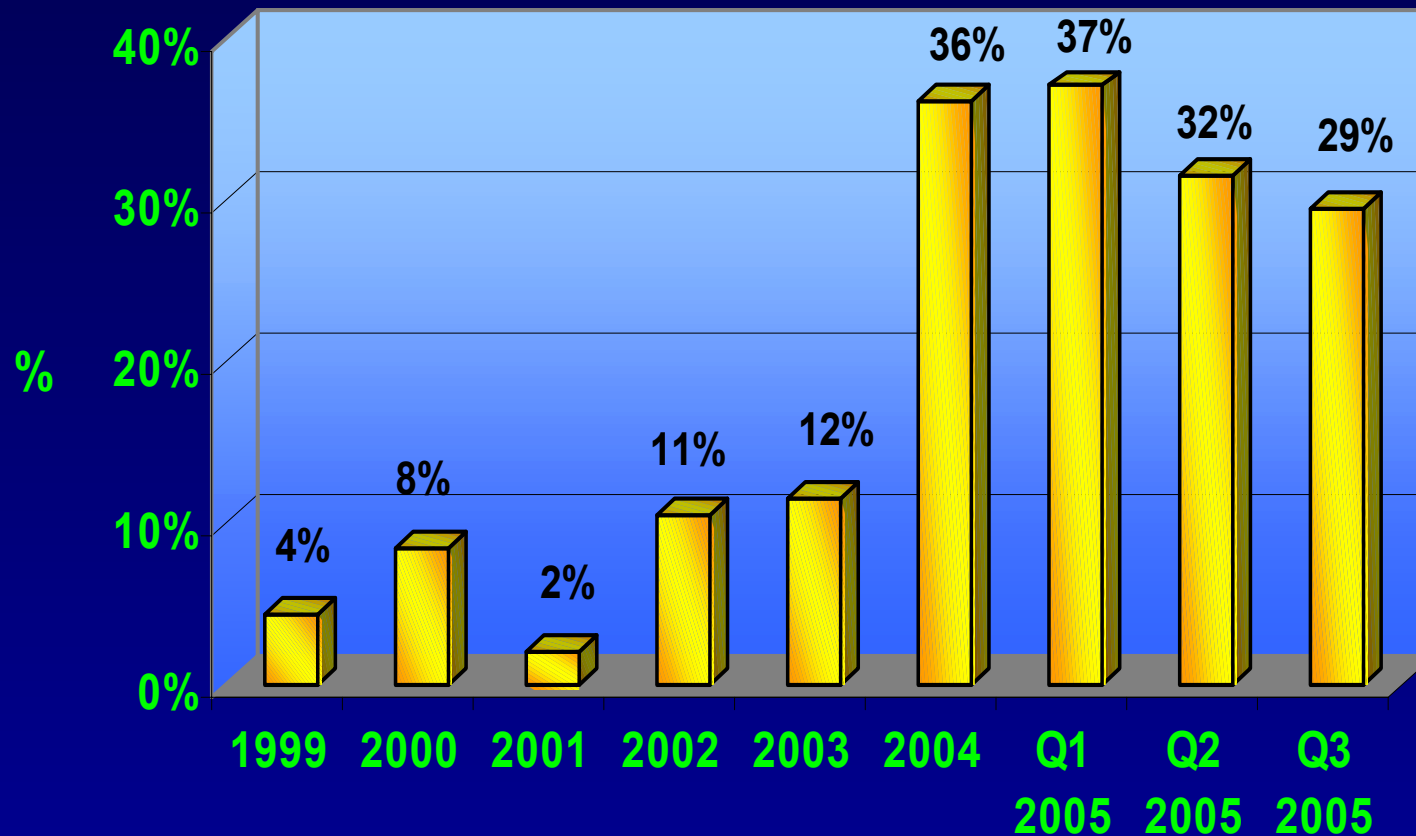
The Company also announced today that for the foreseeable future it targets paying a total interim plus final dividend of 50 sen per share, subject to future financial performance.

The Board believes that this revised dividend strategy will maximise value for shareholders.”

Press release dated 28th November 2005



SRC Return on Average Capital Employed



* Rolling 4-quarter basis



SRC Capital Expenditure

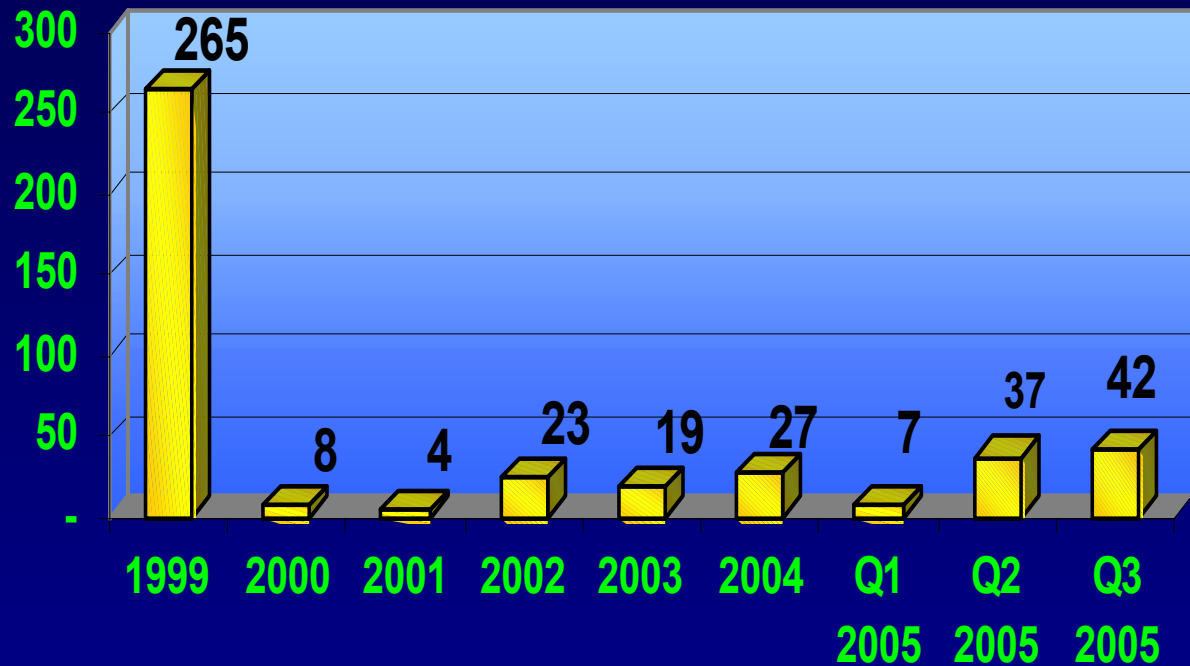
Note:

1999: Final year of LRCC construction

2002: First LRRC planned shutdown

2005: RM 28 mln of capex in Q2'05 and RM26 mln in Q3'05 relate to the planned shutdown of the LRCC/ Complex 2

RM millions



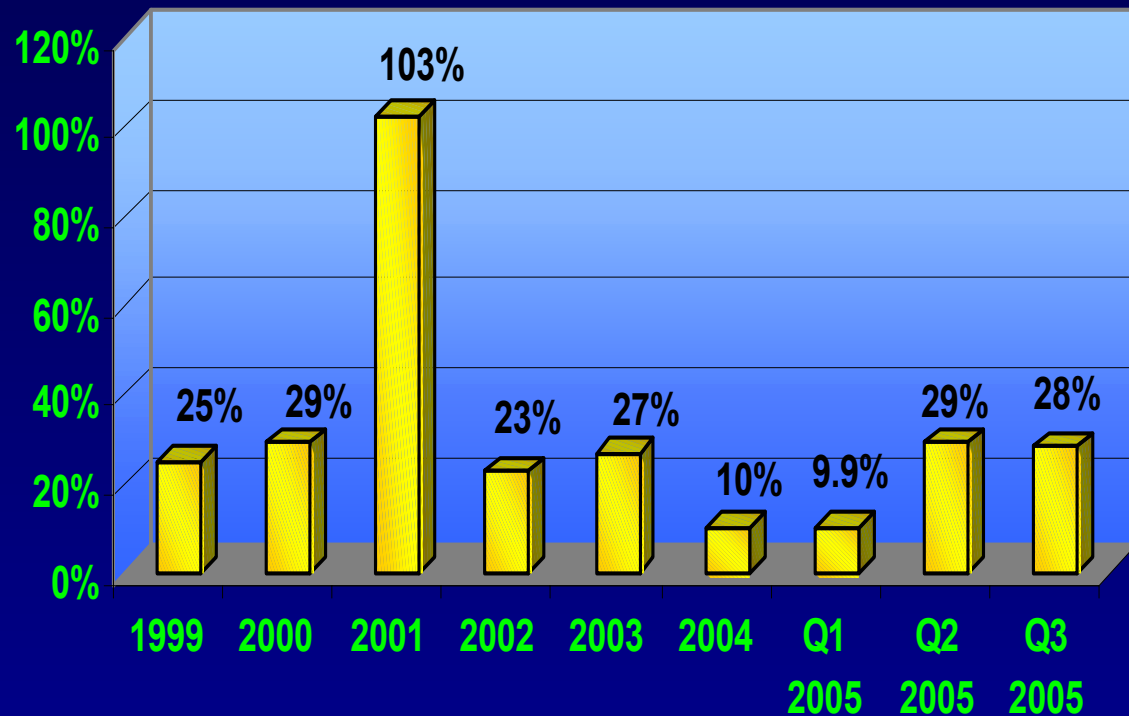
SRC Effective Tax Rate

Note:

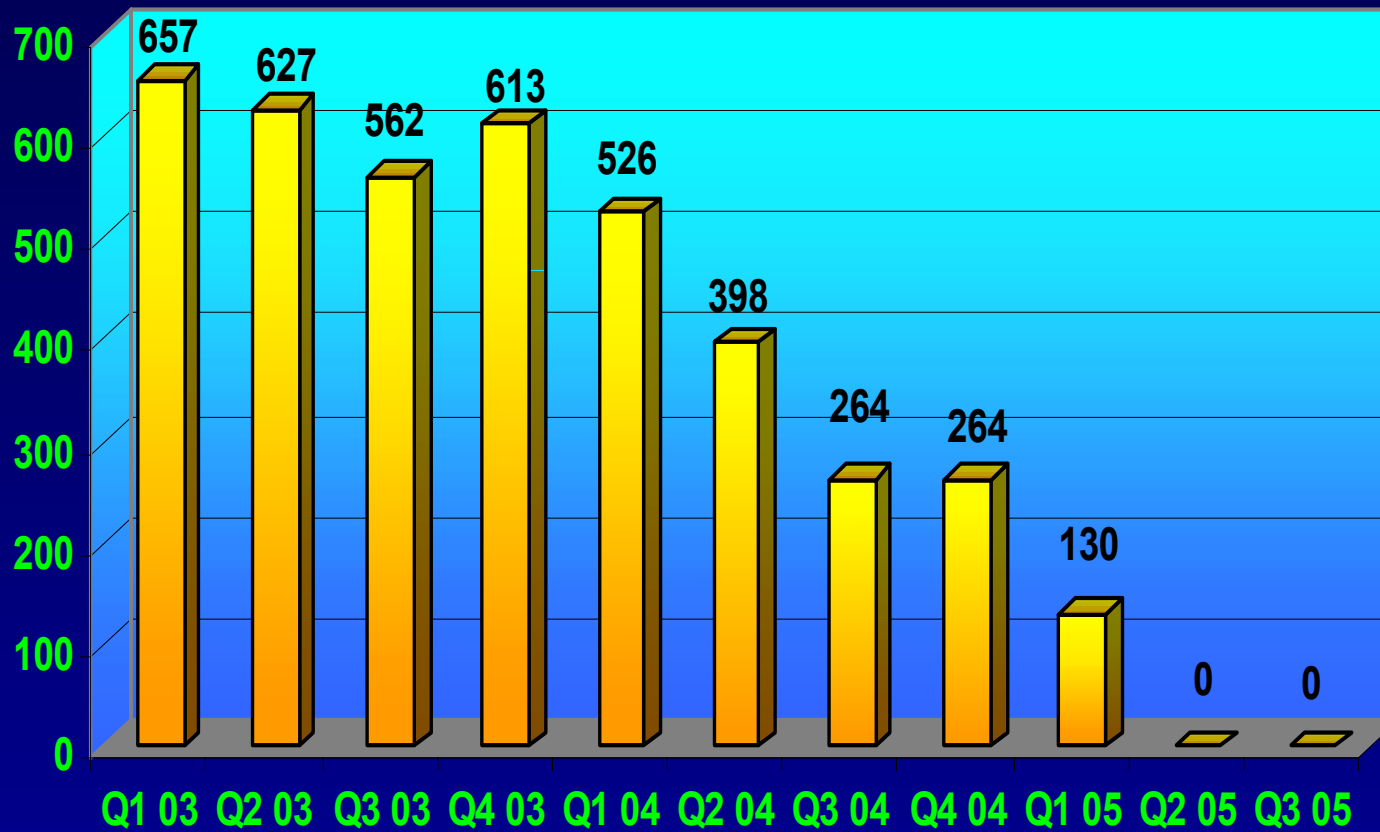
2001: Very low Profit Before Tax, therefore a small permanent difference in tax computation has big impact on ETR.

2004 to Q1 2005: Low ETR due to utilization of Reinvestment Allowance.

Q2 2005: Higher ETR as the Reinvestment Allowance was fully utilized in Q1 2005



SRC Reinvestment Allowance



New SRC website:

www.shell.com.my/shellrefining



Q & A

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